

If the presently effective rates are not at the maximum ceiling rate established under §342.3 of this chapter, then gross revenues must also be computed and set forth as if the ceiling rates were effective for the 12 month period.

[59 FR 59146, Nov. 16, 1994, as amended by Order 588, 61 FR 38569, July 25, 1996; Order 606, 64 FR 44405, Aug. 16, 1999]

§ 346.3 Asset retirement obligations.

(a) A carrier that files material in support of initial rates or change in rates under §346.2 and has recorded asset retirement obligations on its books must provide a schedule, as part of the supporting workpapers, identifying all cost components related to the asset retirement obligations that are included in the book balances of all accounts reflected in the cost of service computation supporting the proposed rates. However, all cost components related to asset retirement obligations that would impact the calculation of rate base, such as carrier property and related accumulated depreciation and accumulated deferred income taxes, may not be reflected in rates and must be removed from the rate base calculation through a single adjustment.

(b) A carrier seeking to recover nonrate base costs related to asset retirement costs in rates must provide, with its filing under §346.2 of this part, a detailed study supporting the amounts proposed to be collected in rates.

(c) A carrier who has recorded asset retirement obligations on its books but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations related cost components from the cost of service supporting its proposed rates.

[Order 631, 68 FR 19625, Apr. 21, 2003]

PART 347—OIL PIPELINE DEPRECIATION STUDIES

AUTHORITY: 42 U.S.C. 7101-7352; 49 U.S.C. 60502; 49 App. U.S.C. 1-85.

§ 347.1 Material to support request for newly established or changed property account depreciation studies.

(a) *Means of filing.* Filing of a request for new or changed property account depreciation rates must be made with the Secretary of the Commission. Filings made by mail must be addressed to the Federal Energy Regulatory Commission with the envelope clearly marked as containing "Oil Pipeline Depreciation Rates."

(b) *Number of copies.* Carriers must file three paper copies of each request with attendant information identified in paragraphs (c) through (e) of this section.

(c) *Transmittal letter.* Letters of transmittal must give a general description of the change in depreciation rates being proposed in the filing. Letters of transmittal must also certify that the letter of transmittal (not including the information to be provided, as identified in paragraphs (d) and (e) of this section) has been sent to each shipper and to each subscriber. If there are no subscribers, letters of transmittal must so state. Carriers requesting acknowledgement of the receipt of a filing by mail must submit a duplicate copy of the letter of transmittal marked "Receipt requested." The request must include a postage paid, self-addressed return envelope.

(d) *Effectiveness of property account depreciation rates.* (1) The proposed depreciation rates being established in the first instance must be used until they are either accepted or modified by the Commission. Rates in effect at the time of the proposed revision must continue to be used until the proposed revised rates are approved or modified by the Commission.

(2) When filing for approval of either new or changed property account depreciation rates, a carrier must provide information in sufficient detail to fully explain and justify its proposed rates.

(e) *Information to be provided.* The information in paragraphs (e)(1) through (5) of this section must be provided as justification for depreciation changes. Modifications, additions, and deletions to these data elements should be made to reflect the individual circumstances of the carrier's properties and operations. Any information in paragraphs